

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

REC'D

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

MAY 09 2008

APCO

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

St. Joseph Terminal

**Street Address of Facility (i.e. Physical Location)**

963 Vernon Road

**City**

Wathena

**State**

KS

**ZIP Code**

66090

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: St. Joseph Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> St. Joseph Terminal		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The St. Joseph Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput less than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☒ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 2 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)



ONE WILLIAMS CENTER  
PO BOX 22186  
TULSA, OK 74121-2186  
(918) 574-7000

*SENT VIA CERTIFIED MAIL*

May 7, 2008

REC'D

MAY 09 2008

APCO

Ms. Mary Mahaffey  
Bureau of Air and Radiation  
Kansas Department of Health and Environment  
1000 SW Jackson, Suite 310  
Topeka, KS 66612-1366

**RE: Initial Notification of Affected Source Subject to 40 CFR Part 63, Subpart  
BBBBBB (63.11080 – 63.11100), Gasoline Distribution Area Source Rule  
Magellan Pipeline Company, L.P.**

Dear Ms. Mahaffey:

Per the requirements of 63.9(b), Magellan Pipeline Company, L.P. (MPC) provides notification of applicability of 40 CFR Part 63, Subpart BBBBBB (National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities) to the following MPC facilities in Kansas:

- Great Bend Terminal
- Kansas City Terminal
- Olathe Terminal
- Scott City Terminal
- St. Joseph Terminal
- Topeka Terminal
- Wichita Terminal
- Boyer Breakout Station
- El Dorado East Breakout Station
- El Dorado West Breakout Station
- Atchison Pump Station
- Burdett Pump Station
- Coffeyville Pump Station
- El Dorado Sunset Pump Station
- Emporia Pump Station
- Eureka Pump Station
- Girard Pump Station
- Humboldt Pump Station
- Independence Pump Station
- McPherson Pump Station
- Paola Pump Station
- Pretty Prairie Pump Station
- Sharron Springs Pump Station
- Winfield Pump Station

40 CFR 63, Subpart BBBBBB was promulgated on January 10, 2008. All of the listed facilities are existing affected sources under the requirements of this rule. Attached is the information required under 63.9(b)(2) for Initial Notifications.

If you have any questions or concerns regarding these notifications please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Terri Stilwell". The signature is fluid and cursive, with the first name "Terri" written in a stylized, looped manner and the last name "Stilwell" written in a more straightforward cursive script.

Terri Stilwell

(918) 574-7307

terri.stilwell@magellanlp.com

cc: File/Air Quality/Facility  
Facility/File/Air Quality  
EPA Region VII

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

REC'D

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

MAY 09 2008

APCO

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Great Bend Terminal

**Street Address of Facility (i.e. Physical Location)**

1/4 Mile N Jct Hwy 56/Hwy 156

**City**

Great Bend

**State**

KS

**ZIP Code**

67530

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Great Bend Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Great Bend Terminal	
<b>Applicability Questions (check box beside correct answer to the following questions)</b>	
Yes <input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No <input type="checkbox"/>	
Yes <input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No <input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.	
Yes <input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No <input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Great Bend Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 4 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)



**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

REC'D

MAY 09 2008

APCO

**Owner or Operator Name**  
Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Tulsa	OK	74121-2186

**Facility Name**  
Kansas City Terminal

**Street Address of Facility (i.e. Physical Location)**  
401 East Donovan Rd

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Kansas City	KS	66115

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Tulsa	OK	74121-1899

Facility: Kansas City Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Kansas City Terminal		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Kansas City Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks smaller than 20,000 gallons capacity, vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☒ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? 2 # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 13 # of Tanks
- ☒ **External Floating Roof Tanks** 11 # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

REC'D

MAY 09 2008

APCO

**Facility Name**

Olathe Terminal

**Street Address of Facility (i.e. Physical Location)**

13745 W 135th Street

**City**

Olathe

**State**

KS

**ZIP Code**

66062

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Olathe Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Olathe Terminal		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Olathe Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks smaller than 20,000 gallons capacity, vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks** # of Tanks
- ☒ **External Floating Roof Tanks** 4 # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Scott City Terminal

**Street Address of Facility (i.e. Physical Location)**  
Jct Hwy 83 & Hwy 4

**City**  
Scott City

**State**  
KS

**ZIP Code**  
67871

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

REC'D  
MAY 09 2008  
APCO

Facility: Scott City Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Scott City Terminal	
<b>Applicability Questions (check box beside correct answer to the following questions)</b>	
Yes <input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No <input type="checkbox"/>	
Yes <input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No <input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.	
Yes <input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No <input type="checkbox"/>	



### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Scott City Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 4 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Topeka Terminal

**Street Address of Facility (i.e. Physical Location)**  
8050 SW Topeka Blvd

**City**  
Wakarusa

**State**  
KS

**ZIP Code**  
66546

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

REC'D  
MAY 09 2008  
APCO

Facility: Topeka Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008 If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Topeka Terminal	
<b>Applicability Questions (check box beside correct answer to the following questions)</b>	
Yes <input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No <input type="checkbox"/>	
Yes <input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No <input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.	
Yes <input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No <input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Topeka Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 3 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Wichita Terminal

**Street Address of Facility (i.e. Physical Location)**

1100 East 21st Street North

**City**

Wichita

**State**

KS

**ZIP Code**

67214

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

REC'D  
MAY 09 2008  
APCO

Facility: Wichita Terminal

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Wichita Terminal		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Wichita Terminal facility is a bulk gasoline terminal. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, a cargo tank loading rack with potential gasoline throughput greater than 250,000 gallons per day, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☒ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 3 # of Tanks
- ☒ **External Floating Roof Tanks** 2 # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Boyer Station

**Street Address of Facility (i.e. Physical Location)**  
2395 S.W. Boyer Road

**City**  
El Dorado

**State**  
KS

**ZIP Code**  
67042

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

REC'D  
MAY 09 2008  
APCO



Facility: Boyer Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Boyer Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Boyer Station facility is a pipeline breakout station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include vertical aboveground storage tanks larger than 20,000 gallons capacity, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 4 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**REC'D****MAY 09 2008****Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**APCO****City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

El Dorado East Station

**Street Address of Facility (i.e. Physical Location)**

1309 Sunset Road

**City**

El Dorado

**State**

KS

**ZIP Code**

67042

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: El Dorado East Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> El Dorado East Station	
<b>Applicability Questions (check box beside correct answer to the following questions)</b>	
Yes <input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No <input checked="" type="checkbox"/>	
Yes <input checked="" type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No <input type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No <input checked="" type="checkbox"/>	
Yes <input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No <input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.	
Yes <input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No <input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The El Dorado East Station facility is a pipeline breakout station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include verticals aboveground storage tanks larger than 20,000 gallons capacity, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 2 # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
 (§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

El Dorado West Station

**Street Address of Facility (i.e. Physical Location)**

3510 SW 20th Street

**City**

El Dorado

**State**

KS

**ZIP Code**

67042

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

REC'D  
MAY 09 2008  
APCO

Facility: El Dorado West Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> El Dorado West Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The El Dorado West Station facility is a pipeline breakout station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include verticals aboveground storage tanks larger than 20,000 gallons capacity, and equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☒ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☒ **Internal Floating Roof Tanks** 1 # of Tanks
- ☒ **External Floating Roof Tanks** 2 # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc)



**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
 (§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

REC'D

MAY 09 2008

APCO

**Facility Name**

Atchison Station

**Street Address of Facility (i.e. Physical Location)**

16699 274th Road

**City**

Atchison

**State**

KS

**ZIP Code**

66002

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Atchison Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Atchison Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Atchison Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

MAY 09 2008

APCO

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Burdett Station

**Street Address of Facility (i.e. Physical Location)**  
SW 34-20-21-NS Ness County

**City**  
Great Bend

**State**  
KS

**ZIP Code**  
67530

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

Facility: Burdett Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Burdett Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Burdett Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

REC'D

MAY 09 2008

APCO

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Coffeyville Station

**Street Address of Facility (i.e. Physical Location)**

316 East 1st

**City**

Coffeyville

**State**

KS

**ZIP Code**

67331

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Coffeyville Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Coffeyville Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	



### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Coffeyville Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**REC'D****MAY 09 2008****Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**APCO****City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

El Dorado Sunset Station

**Street Address of Facility (i.e. Physical Location)**

1625 Sunset Road

**City**

El Dorado

**State**

KS

**ZIP Code**

67043

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: El Dorado Sunset Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> El Dorado Sunset Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The El Dorado Sunset Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
 (§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D  
MAY 09 2008  
APCO

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Emporia Station

**Street Address of Facility (i.e. Physical Location)**  
Off Graphic Arts Road at the curve on County Road J

**City**  
Emporia

**State**  
KS

**ZIP Code**  
66801

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

Facility: Emporia Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Emporia Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Emporia Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- |  |            |
|--|------------|
| <input type="checkbox"/> <b>Internal Floating Roof Tanks</b> | # of Tanks |
| <input type="checkbox"/> <b>External Floating Roof Tanks</b> | # of Tanks |
| <input type="checkbox"/> <b>Closed Vent System</b>           | # of Tanks |
| <input type="checkbox"/> <b>Other</b>                        | # of Tanks |
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Eureka Station

**Street Address of Facility (i.e. Physical Location)**  
3.5 miles South of Neal on HWY 54 via county road 17 to Township road 362

**City**  
Eureka

**State**  
KS

**ZIP Code**  
67045

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

REC'D

MAY 09 2008

APCO



Facility: Eureka Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Eureka Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Eureka Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
  - ☐ **Internal Floating Roof Tanks**      # of Tanks
  - ☐ **External Floating Roof Tanks**      # of Tanks
  - ☐ **Closed Vent System**      # of Tanks
  - ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

REC'D

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

MAY 09 2008

APCO

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Girard Station

**Street Address of Facility (i.e. Physical Location)**

727 N 100th St Girard Ks 66743

**City**

Girard

**State**

KS

**ZIP Code**

66743

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Girard Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Girard Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Girard Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)? # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks** # of Tanks
- ☐ **External Floating Roof Tanks** # of Tanks
- ☐ **Closed Vent System** # of Tanks
- ☐ **Other** # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D  
MAY 09 2008  
APCO

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Tulsa	OK	74121-2186

**Facility Name**  
Humboldt Station

**Street Address of Facility (i.e. Physical Location)**  
450 2400 Street

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Humboldt	KS	66748

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

<b>City</b>	<b>State</b>	<b>ZIP Code</b>
Tulsa	OK	74121-1899

Facility: Humboldt Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Humboldt Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Humboldt Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
  - ☐ **Internal Floating Roof Tanks**      # of Tanks
  - ☐ **External Floating Roof Tanks**      # of Tanks
  - ☐ **Closed Vent System**      # of Tanks
  - ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)



**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
 (§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Independence Station

**Street Address of Facility (i.e. Physical Location)**

Route 3 Box 211

**City**

Independence

**State**

KS

**ZIP Code**

67301

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

**REC'D**  
**MAY 09 2008**  
**APCO**

Facility: Independence Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Independence Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Independence Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D  
MAY 09 2008  
APCO

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

City	State	ZIP Code
Tulsa	OK	74121-2186

**Facility Name**  
McPherson Station

**Street Address of Facility (i.e. Physical Location)**  
1144 South 14st Stree

City	State	ZIP Code
McPherson	KS	67460

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

City	State	ZIP Code
Tulsa	OK	74121-1899

Facility: McPherson Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> McPherson Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The McPherson Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D  
MAY 09 2008  
APCO

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

City	State	ZIP Code
Tulsa	OK	74121-2186

**Facility Name**  
Paola Station

**Street Address of Facility (i.e. Physical Location)**  
24303 W 343rd St

City	State	ZIP Code
Paola	KS	66701

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

City	State	ZIP Code
Tulsa	OK	74121-1899

Facility: Paola Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Paola Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	



### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Paola Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**  
Magellan Pipeline Company, LP

REC'D

MAY 09 2008

**Mailing Address of Owner or Operator**  
P.O. Box 22186, MD 27-3

APCO

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-2186

**Facility Name**  
Pretty Prairie Station

**Street Address of Facility (i.e. Physical Location)**  
2200 S Herren Road

**City**  
Pretty Prairie

**State**  
KS

**ZIP Code**  
67570

**Facility Contact**  
Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**  
P.O. Box 22186, MD 27-3

**City**  
Tulsa

**State**  
OK

**ZIP Code**  
74121-1899

Facility: Pretty Prairie Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Pretty Prairie Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Pretty Prairie Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- |  |            |
|--|------------|
| <input type="checkbox"/> <b>Internal Floating Roof Tanks</b> | # of Tanks |
| <input type="checkbox"/> <b>External Floating Roof Tanks</b> | # of Tanks |
| <input type="checkbox"/> <b>Closed Vent System</b>           | # of Tanks |
| <input type="checkbox"/> <b>Other</b>                        | # of Tanks |
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

MAY 09 2008

APCO

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Sharron Springs Station

**Street Address of Facility (i.e. Physical Location)**

1043 Kansas 27

**City**

Sharron Springs

**State**

KS

**ZIP Code**

67758

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899

Facility: Sharron Springs Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Sharron Springs Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Sharron Springs Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

344

REC'D

MAY 09 2008

APCO

**SECTION I: GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
 (§63.9(b)(2)(i)-(ii))

**Owner or Operator Name**

Magellan Pipeline Company, LP

**Mailing Address of Owner or Operator**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-2186

**Facility Name**

Winfield Station

**Street Address of Facility (i.e. Physical Location)**

E. HWY 160

**City**

El Dorado

**State**

KS

**ZIP Code**

67042

**Facility Contact**

Terri Stilwell

**Facility Contact Mailing Address (if different from owner or facility address)**

P.O. Box 22186, MD 27-3

**City**

Tulsa

**State**

OK

**ZIP Code**

74121-1899



Facility: Winfield Station

## SECTION II: APPLICABILITY SECTION

*Identify the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date: (§63.9(b)(2)(iii))*

### **Initial Notification for Bulk Gasoline Terminals, Pipeline Breakout Stations, and Pipeline Pumping Stations to Meet The Requirements Of 40 CFR 63 Subpart BBBBBB, §63.11087(d) or §63.11093(b) and 40 CFR 63 Subpart A, §63.9(b)**

**Applicable Rule:** 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities, and Gasoline Dispensing Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with §63.9(b).

*Note 1: The compliance date for existing facilities is January 10, 2011.*

*Note 2: If you are a new or reconstructed major source the compliance date is January 10, 2008. If the facility is new or reconstructed, you must also include information required under 63.5(d) and 63.9(b)(4) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification (§63.5(d)(1)(ii)). If you are a new or reconstructed area source, you must also include information required under 63.9(b)(5).*

<b>Facility Name:</b> Winfield Station		
<b>Applicability Questions (check box beside correct answer to the following questions)</b>		
Yes	<input type="checkbox"/>	A1. Is your facility a "bulk gasoline terminal"? Bulk gasoline terminal means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of 20,000 gallons per day or greater.
No	<input checked="" type="checkbox"/>	
Yes	<input type="checkbox"/>	A2. Is your facility a "pipeline breakout station"? Pipeline breakout station means a facility along a pipeline containing storage vessels used to relieve surges or receive and store gasoline from the pipeline for re-injection and continued transportation by pipeline or to other facilities.
No	<input checked="" type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A3. Is your facility a "pipeline pumping station"? Pipeline pumping station means a facility along a pipeline containing pumps to maintain the desired pressure and flow of product through the pipeline and not containing storage vessels.
No	<input type="checkbox"/>	
Yes	<input type="checkbox"/>	A3. Is your facility subject to MACT Subpart R?
No	<input checked="" type="checkbox"/>	
If you answer "No" to questions A1-A3 of the above questions and can support your answer, or your facility is already subject to MACT Subpart R, then you are not subject to the requirements of this rule. You must, however, complete this form and mail as directed.		
Yes	<input checked="" type="checkbox"/>	Based on your answers above, is this all or part of the facility subject to 40 CFR 63 Subpart BBBBBB?
No	<input type="checkbox"/>	

### SECTION III: TYPE OF SOURCE AND SOURCE DESCRIPTION

*Provide a brief description of the source including the nature, size, design, and method of operation of the source. Identify the types of emission points within the affected source subject to the relevant standard and the types of hazardous air pollutants emitted. Indicate whether the affected source is a major source or an area source (§63.9(b)(2)(iv)-(v)).*

#### **Brief Description and Equipment List**

##### **Brief Description**

The Winfield Station facility is a pump station. The facility is an area source of hazardous air pollutants (HAP). The types of HAP emitted are organic compounds commonly contained in gasoline. These include benzene, ethyl benzene, hexane, toluene, 2,2,4 trimethyl pentane, and xylene. The types of emission points subject to Subpart BBBBBB include equipment components in gasoline liquid and gasoline vapor service.

##### **Equipment List**

- ☐ **Small Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads less than 250,000 gallons per day of gasoline?
- ☐ **Large Loading Rack** - Do you have a loading rack at a bulk gasoline terminal that loads 250,000 gallons per day or more of gasoline?
- ☐ **Small Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of less than 75 cubic meters (19,813 gallons)?      # of Tanks
- ☐ **Large Gasoline Tanks** - Does your facility contain gasoline storage tanks with a capacity of 75 cubic meters (19,813 gallons) or greater? If so, type and number?
- ☐ **Internal Floating Roof Tanks**      # of Tanks
- ☐ **External Floating Roof Tanks**      # of Tanks
- ☐ **Closed Vent System**      # of Tanks
- ☐ **Other**      # of Tanks
- ☒ **Fugitive Equipment in Gasoline Service** - Does your facility contain fugitive equipment in gasoline service (e.g., pumps, valves, flanges, etc.)

**Initial Notification/Notification of Compliance Status Report for  
Bulk Gasoline Plants  
For Midland Marketing Bulk Plant, Plainville, KS**

REC'D  
MAY 12 2008

**THIS IS A NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart  
BBBBBB, Section 63.11086(e) and (f) and 40 CFR 63 Subpart A, Section 63.9(b)**

APCO

Applicable Rule: 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with section 63.9(b).

*Note: Initial notification reports for existing sources are due not later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under section 63.5(d) to fulfill the initial notification requirement.*

*If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification. (section 63.5(d)(1)(ii)).*

**SECTION I  
GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(section 63.9(b)(2)(i)-(ii))

Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
03076		40218	
Responsible Official's Name/Title			
Steve Hageman			
Street Address			
101 Cemetery Rd			
City	State	ZIP Code	
Plainville	KS	67663	
Facility Name (if different from Responsible Official's Name)			
Midland Marketing Bulk Plant			
Facility Street Address (If different than Responsible Official's Street Address)			
Facility Local Contact Name		Title	Phone (OPTIONAL)
City	State	ZIP Code	

**SECTION II**  
**APPLICABILITY AND COMPLIANCE STATUS**

<b>Applicability Questions</b> <b>(initial in box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	A1. Is your facility a "bulk gasoline plant"? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day.
No	<input type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No	<input type="checkbox"/>	
<p>If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.</p>		

<b>Control Questions</b> <b>(initial in box beside correct answer to the following questions)</b>		
Yes	<input checked="" type="checkbox"/>	C1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.
No	<input type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No	<input type="checkbox"/>	
Yes	<input checked="" type="checkbox"/>	C3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?
No	<input type="checkbox"/>	

Yes	SH	<p>C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089:</p> <p>(1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section 63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
No		
Yes	SH	<p>C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p> <p>(1) Minimize gasoline spills</p> <p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
No		

If you answer no to any of the above control questions, you must

- 1) Complete this notification and mail as directed.
- 2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBBBB and resubmit this report confirming that you are complying with all the above requirements.

### SECTION III SOURCE DESCRIPTION

Briefly describe the source. (section 63.9(b)(2)(iv))

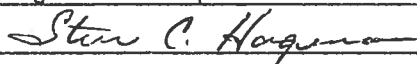
Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput

The Bulk Plant has four twenty thousand gallon tanks one of which holds a gasoline and ethanol blend commonly known as E-10. This plant averaged a monthly throughput of 11,280 gallon last calendar year.

#### SECTION IV

**CERTIFICATION** (Note: Certification is Optional – not required under section 63.9(b). You may edit the text in this section as deemed appropriate)

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)
Steve Hageman	Station Manager	05/08/08
Signature of Responsible Official		
		

*Note 1: Initial notifications should be sent to the EPA Regional Office servicing your area and to your State or local Air Pollution Control Agency. Part 70 permit applications can be used in lieu of an initial notification provided: (1) the same information is contained in the permit application as required by this rule; (2) the State has an approved Title V program under Part 70; (3) the State has received delegation of authority by the EPA; and (4) the Title V permit application has been submitted to the permitting authority. (section 63.9(a))*

*Note 2: Responsible official is defined under section 63.2 as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.*

*Note 3: A copy of the applicable rule, National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, can be found at the following link:  
<http://www.epa.gov/ttn/atw/area/fr10ja08.pdf>.*

**Submit Initial Notification as follows:**

- a. To the appropriate Regional Office of the EPA (see addresses below); and
- b. If the State has been delegated the authority for this regulation under section 112(l) of the Clean Air Act, submit the notification to the appropriate State agency found at the following link: <http://www.4cleanair.org/contactUsaLevel.asp>

**Addresses of EPA Regional Offices:**

EPA Region I (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont), Director, Air, Pesticides and Toxics Division, One Congress Street, Suite 1100 (SEA), Boston, MA 02114, Attn: Air Compliance Clerk.

EPA Region II (New Jersey, New York, Puerto Rico, Virgin Islands), Director, Air and Waste Management Division, 290 Broadway, New York, NY 10007-1866.

EPA Region III (Delaware, District of Columbia, Maryland, Pennsylvania, Virginia, West Virginia), Director, Air Protection Division, 1650 Arch Street, Philadelphia, PA 19103.

EPA Region IV (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee). Director, Air, Pesticides and Toxics Management Division, Atlanta Federal Center, 61 Forsyth Street, Atlanta, GA 30303-3104.

EPA Region V (Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin), Director, Air and Radiation Division, 77 West Jackson Blvd., Chicago, IL 60604-3507.

EPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas), Director, Air, Pesticides and Toxics, 1445 Ross Avenue, Dallas, TX 75202-2733.

EPA Region VII (Iowa, Kansas, Missouri, Nebraska), Director, Air, RCRA, and Toxics Division, U.S. Environmental Protection Agency, 901 N. 5th Street, Kansas City, KS 66101.

EPA Region VIII (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming), Director, Air and Toxics Technical Enforcement Program, Office of Enforcement, Compliance and Environmental Justice, 1595 Wynkoop Street, Denver, CO 80202-1129.

EPA Region IX (Arizona, California, Hawaii, Nevada, American Samoa, Guam), Director, Air and Toxics Division, 75 Hawthorne Street, San Francisco, CA 94105.

EPA Region X (Alaska, Idaho, Oregon, Washington), Director, Office of Air, Waste and Toxics, 1200 6<sup>th</sup> Ave., Suite 900, AWT-107, Seattle, WA 98101.

**Initial Notification/Notification of Compliance Status Report for  
Bulk Gasoline Plants  
For Midland Marketing Bulk Plant, Hays, KS**

REC'D

MAY 12 2008

**THIS IS A NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart  
BBBBBB, Section 63.11086(e) and (f) and 40 CFR 63 Subpart A, Section 63.9(b)**

APCO

Applicable Rule: 40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with section 63.9(b).

*Note: Initial notification reports for existing sources are due not later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard. Sources may also use the application for approval of construction or reconstruction under section 63.5(d) to fulfill the initial notification requirement.*

*If you are a new or reconstructed major source, you must also include information required under 63.5(d) and 63.9(b)(5) - the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction and Reconstruction as your initial notification. (section 63.5(d)(1)(ii)).*

**SECTION I  
GENERAL INFORMATION**

Print or type the following information for each facility for which you are making initial notification:  
(section 63.9(b)(2)(i)-(ii))



Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)	
03076		08758	
Responsible Official's Name/Title			
Lin Gordon			
Street Address			
2011 Hwy 40			
City	State	ZIP Code	
Toulon	KS	67601	
Facility Name (if different from Responsible Official's Name)			
Midland Marketing Bulk Plant			
Facility Street Address (If different than Responsible Official's Street Address)			
Facility Local Contact Name		Title	Phone (OPTIONAL)
City	State	ZIP Code	



**SECTION II**  
**APPLICABILITY AND COMPLIANCE STATUS**

<b>Applicability Questions</b> <b>(initial in box beside correct answer to the following questions)</b>		
Yes	<i>LY</i>	A1. Is your facility a "bulk gasoline plant"? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and has a gasoline throughput of less than 20,000 gallons per day.
No		
Yes	<i>LY</i>	A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No		
<p>If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.</p>		

<b>Control Questions</b> <b>(initial in box beside correct answer to the following questions)</b>		
Yes	<i>LY</i>	C1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.
No		
Yes	<i>LY</i>	C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
Yes		C3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?
No	<i>LY</i>	

Yes		<p>C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089:</p> <p>(1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section 63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
No		
Yes		<p>C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p> <p>(1) Minimize gasoline spills</p> <p>(2) Clean up spills as expeditiously as practicable</p> <p>(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use</p> <p>(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
No		
<p>If you answer no to any of the above control questions, you must</p> <p>1) Complete this notification and mail as directed.</p> <p>2) Comply with all the above (be able to answer yes) control questions within 3 years after the publication of the final subpart BBBB and resubmit this report confirming that you are complying with all the above requirements.</p>		

### SECTION III SOURCE DESCRIPTION

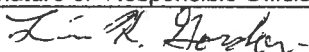
Briefly describe the source. (section 63.9(b)(2)(iv))

<p>Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput</p> <p>The Hays Bulk Plant consist of four 15,000 gallon and one 10,000 gallon under ground tank with one of the 15,000 gallon tanks containing a gasoline, ethanol blend commonly known as E-10. The facility has a monthly throughput of 16,120 gallons per month.</p>
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#### SECTION IV

**CERTIFICATION** (Note: Certification is Optional – not required under section 63.9(b). You may edit the text in this section as deemed appropriate)

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yy)
Lin Gordon	Hays Bulk Fuel	05/09/08
Signature of Responsible Official		
		

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